

MENCO

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**INTEGRATED WATER
AND
WASTE MANAGEMENT PLAN**

FOR

**THE PROPOSED
IPP THABAMETSI POWER PLANT**

**WITHIN THE
LEPHALALE MUNICIPALITY
LIMPOPO PROVINCE**

JULY 2016





TITLE:

Integrated Water and Waste Management Plan for the Proposed Coal Fired IPP Thabametsi Power Plant Project located within the Lephalale Local Municipality, Waterberg District Municipality, Limpopo Province

REPORT NO:

IWWMP/SE/2015/04/V2

DATE:

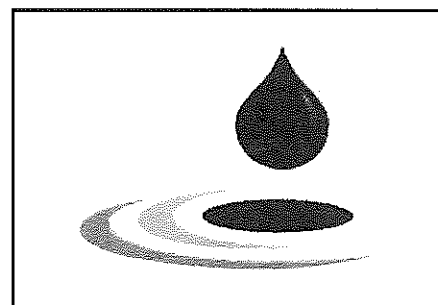
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Report Compiled for:

| | |
|-----------------------|--|
| APPLICANT: | Thabametsi Power Project (Pty) Ltd [formerly known as Newshel 1282 (Pty) Ltd] |
| Contact: | Yousuf Haffejee |
| Address: | 1 st Floor Building 7, Harrowdewne Office Park, Western Service Road, Woodmead, Sandton, 2191 |
| Tel number: | (011) 568-1480 Extension 207 |
| Mobile number: | 083 500 0786 |
| Fax number: | (011) 784-4846/4848 |
| Email: | yousuf-haffejee@marubeni.com |

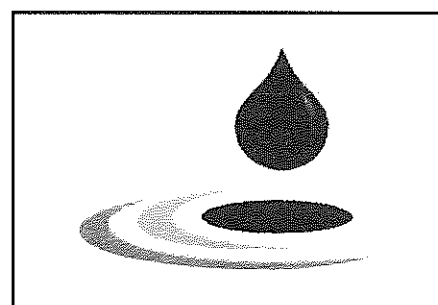


| | |
|-----------------------|---|
| LEAD EAP: | M2 Environmental Connections |
| Contact: | Johan Maré |
| Address: | PO Box 2047 Garsfontein East 0060 |
| Tel number: | 012 004 0362 |
| Mobile number: | 083 389 6617 |
| Fax number: | 086 621 0292 |
| Email: | johan@menco.co.za |



Report Compiled by:

| | |
|-----------------------|---|
| CONSULTANT: | M2 Environmental Connections |
| Contact: | Dwayne Miller |
| Address: | PO Box 2047 Garsfontein East 0060 |
| Tel number: | 012 004 0362 |
| Mobile number: | 079 886 0759 |
| Fax number: | 086 621 0292 |
| Email: | dwayne@menco.co.za |



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| Component | Description/Dimensions |
|---------------------------|--|
| | contractor for disposal at a licensed landfill site; <ul style="list-style-type: none"> Sanitation entails the construction of a Waste Water Treatment Works with daily throughput capacity of 600 m³; Potable water treatment plant with daily treatment capacity of 4800m³ |
| Pipeline for water supply | <ul style="list-style-type: none"> 18 km in length with tie-in booster pump station from tie-in point at Matimba Power Station to Raw Water Storage Reservoir on site |

2.5 KEY WATER USES AND WASTE STREAMS

The key water use associated with power generation is to obtain sustainable raw water supply from a reliable resource that adheres to the water quality specifications for the power generation sector. This water use constitutes a section 21(a) water use authorisation as contemplated in section 40 of the National Water Act, 1998. Securing the source of water entails an application in terms of section 25(2) of the NWA in which Exxaro Resources Limited has agreed to surrender 720,000 m³ of water.

In addition several waste related water uses are identified that triggers the requirement for the compilation of an IWWMP as a technical supporting document. The waste related water uses are:

- Section 21(f) – Discharging of water containing waste from the Waste Water Treatment Works; and
- Section 21(g) - Disposing of waste in a manner which may detrimentally impact on water resource inclusive of the Pollution Control Dams, Ash Dam, Coal stock Yard, Storm water and station drain infrastructure.

An Integrated Environmental Authorisation dated 25 February 2015 under reference 14/12/16/3/3/40 was issued in terms of the National Environmental Management Act as well as National Environmental Management: Waste Act and Government Notice 921 of 2013. In terms of these authorisations approval was granted for the construction of following waste related facilities:

- Two coal stockpiles
- Pollution control dams (>50,000 m³)
- Waste water treatment works with a capacity of 600 m³ per day
- Storage of dangerous substances
- Operation of an Ash Dump

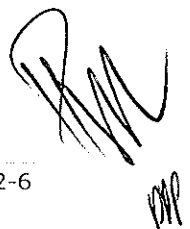




Table 9-3: Details of the life activity of the IPP Thabametsi Power Project

| Component | Description/Dimensions |
|--|---|
| Electricity generating capacity | Approval granted by NERSA for 1200 MW to be developed in two phases of 600 MW each |
| Technology to be implemented in the power generation process | Coal fired power station with Circulating Fluidised Bed technology, dry cooled and zero effluent discharge plant |
| Extend of the development | <ul style="list-style-type: none"> • Power Station consisting of production units, boilers, furnaces, turbines, generators, condensers, office, maintenance and ash dam area – 50 hectare footprint; • Ash dam on footprint area of 500 hectares with a life span of 40 years; • Coal Stock Yard of 100 hectares providing coal for a 30 day period; • Raw water dam with storage capacity of 120,000 m³ on footprint of 2 hectare |
| Ash Dam and associated infrastructure | <ul style="list-style-type: none"> • Area of 500 hectares in extent; • Height up to 50 meters; • Storage volume of 200 million m³ of ash; • Overland ash conveyors at rate of 660 ton/hour; • Proposed to operate three PCD's linked to the rate of development of the ash dam; • Capacity of three PCD's given as 75,000m³, 54,000 m³ and 33,000 m³ respectively; • Expected life span of power station set at 40 years |
| Supporting services required for the duration of the power station | <ul style="list-style-type: none"> • Raw water supply at rate of 750,000 m³/annum for Phase 1 and 1.5 Mm³ per annum for Phase 2; • Refuse material disposal to be removed by a contractor for disposal at a licensed landfill site; • Sanitation entails the construction of a Waste Water Treatment Works with daily throughput capacity of 600m³; • Potable water treatment plant with daily treatment capacity of 4800m³ |
| Pipeline for water supply | <ul style="list-style-type: none"> • 18 km in length with tie-in booster pump station from tie-in point at Matimba Power Station to Raw Water Storage Reservoir on site |

