

ANNEXURE A

ESKOM

GENERAL INFORMATION FOR KRIEL POWER STATION

DATE: December 2013

POWER STATION - Kriel						
LOCATION	Nkangala District Municipality, Mpumalanga Province					
Total installed capacity (in MW)	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6
	500	500	500	500	500	500
Cooling Plant Configuration	Wet					
Ashing Plant	Wet					
Existing air pollution control technology	See "Emissions Control Technology_2013.08.29". Electrostatic Precipitator (Units 1,2,3 - Three Field, Units 4,5,6, - Four Field), and Flue Gas Conditioning Plant					
Coal source	ANGLO: KRIEL OC, ANGLO: KRIEL UG, Shanduka MTC 23.5 cv, Shanduka Graspan 23.5 cv, Umcebo Kleinfontein, Umcebo Strathrae, Liketh-KK Pit 5, Umcebo Middlekraal					
Ash content	24 to >27%					
Sulphur content	0.6 to >0.8%					
Calorific value/energy content of the coal	designed CV = 19.50 MJ/kg					
Water use (2012/13) (l/KWh sent out)	2.447 l/USO					
APPA registration certifications	See Attached Certificate					
The pending AEL application	See Attached Certificate					

Five year emissions

Variable	Year		KRIEL
CO₂ emissions (tons)	Annual	2008-2009	19 236 958
		2009-2010	17 607 401
		2010-2011	18 919 945
		2011-2012	16 473 746
		2012-2013	17 462 327
CO₂ emissions (kg per GWh sent out)	Annual	2008-2009	1 059 497
		2009-2010	1 106 909
		2010-2011	1 039 277
		2011-2012	1 077 478
		2012-2013	1 053 808
SO₂ emissions (tons)	Annual	2008-2009	111 931
		2009-2010	101 900
		2010-2011	113 010
		2011-2012	101 233
		2012-2013	136 413
SO₂ emissions	Annual	2008-2009	6 165

Variable	Year		KRIEL
(kg per GWh sent out)		2009-2010	6 406
		2010-2011	6 208
		2011-2012	6 621
		2012-2013	8 232
NO ₂ emissions (tons)	Annual	2008-2009	104 150
		2009-2010	96 234
		2010-2011	107 803
		2011-2012	94 602
		2012-2013	101 628
NO ₂ emissions (kg per GWh sent out)	Annual	2008-2009	5 736
		2009-2010	6 050
		2010-2011	5 922
		2011-2012	6 188
		2012-2013	6 133
N ₂ O emissions (tons)	Annual	2008-2009	
		2009-2010	
		2010-2011	
		2011-2012	264
		2012-2013	287
Particulate emissions (tons)	Annual	2008-2009	8482
		2009-2010	28844
		2010-2011	14493
		2011-2012	11179
		2012-2013	16638
Particulate emissions (tons per GWh sent out)	Annual	2008-2009	0,47
		2009-2010	1,81
		2010-2011	0,80
		2011-2012	0,73
		2012-2013	1,00
GWh sent out	Annual	2008-2009	18 157
		2009-2010	15 907
		2010-2011	18 205
		2011-2012	15 289
		2012-2013	16 571
Coal burn (wet tons)	Annual	2008-2009	9 420 764
		2009-2010	8 504 715
		2010-2011	9 527 185
		2011-2012	8 360 504
		2012-2013	8 902 897
Ash disposed (tons)	Annual	2008-2009	
		2009-2010	
		2010-2011	2 406 495
		2011-2012	2 302 920
		2012-2013	2 458 355

Summary of Eskom's emission control technology

	ARNOT 1-3	ARNOT 4-6	CAMDEN 5 & 6	CAMDEN 1,2,3,4,7 & 8	DUVHA 1-3	DUVHA 4-6	GROOTVLEI 1, 5 & 6.	GROOTVLEI 2, 3 & 4
UNIT SIZE (MW)	350/400	350/400	200	200	600	600	200	200
TECHNOLOGY	RETRO PJFF	RETRO PJFF	RETRO PJFF	RETRO PJFF	RETRO PJFF	5 FIELD ESP'S + SO ₃	RETRO PJFF	5 FIELD ESP'S + SO ₃
Tot MW (ESPs)						1 800		600
Tot MW (FFPs)	1 050	1 050	400	1 200	1 800		600	
SUPPLIER	ALSTOM	WALTHER	BATEMAN HOWDEN	BATEMAN HOWDEN	ABB/FLAKT	LURGI	ALSTOM	LODGE COTTRELL (ALSTOM)
DUE FOR UPGRADE	COMPLETED 2005	COMPLETED 2001	COMPLETED 2009	2005 - 2008	<50		FROM 2006	
UPGRADE TECHNOLOGY			PJFF		COMPLETED 1996	ESP UPGRADE/PJFF		ESP UPGRADE/PJFF
ASH PLANT	HYDROVAC	HYDROVAC				AIRSLIDES		

	HENDRINA 1 - 5	HENDRINA 6- 10	KENDAL 1-6	KOMATI 1 - 5	KOMATI 6 - 9	KRIEL 1-3	KRIEL 4-6	LETHABO 1-6
UNIT SIZE (MW)	200	200	686	100	125	500	500	618
TECHNOLOGY	RETRO PJFF	RETRO PJFF	7 FIELD ESP'S+SO ₃	4 FIELD RETRO ESP+SO ₃	4 FIELD RETRO ESP+SO ₃	3 FIELD ESP'S+SO ₃	4 FIELD ESP'S+SO ₃	7 FIELD ESP'S + SO ₃
Tot MW (ESPs)			4 116	500	500	1 500	1 500	3 708
Tot MW (FFPs)	1 000	1 000						
SUPPLIER	BATEMAN HOWDEN	LURGI HOWDEN	WALTHER	KRUPP / WALTHER (ALSTOM)		BRANDT	BRANDT	BRANDT
DUE FOR UPGRADE	COMPLETED 2003	COMPLETED 1996		FROM 2006		FROM 2004		
UPGRADE TECHNOLOGY						ESP RDE REWIRE (in progress)	ESP RDE REWIRE	ESP UPGRADE
ASH PLANT	HYDROVAC	HYDROVAC	CHAIN			PNUMATIC	PNUMATIC	CHAIN

	MAJUBA 1-6	MATIMBA 1-6	MATLA 1-3	MATLA 4-6	TUTUKA 1-6	MEDUPI 1-6	KUSILE 1-6
UNIT SIZE (MW)	685	660	600	600	609	798	799
TECHNOLOGY	PJFF	8 FIELD ESP'S + SO ₃	4 FIELD ESP'S+SO ₃	5 FIELD ESP'S+SO ₃	5 FIELD ESP'S	PJFF + LNB + OFA	PJFF + LNB + OFA + FGD
Tot MW (ESPs)		3 960	1 800	1 800	3 654		
Tot MW (FFPs)	4 110					4 788	4 792
SUPPLIER	LURGI HOWDEN	STURTEVANT	LURGI	LURGI	LURGI	SPX BULCKE DURR	SPX BULCKE DURR
DUE FOR UPGRADE			FROM 2009		FROM 2017		
UPGRADE TECHNOLOGY		SO ₃ FGC in 2008	ESP REBUILD (HAMON)	ESP REBUILD (HAMON)	ESP UPGRADE/PJFF	FGD	
ASH PLANT	AIRSLIDES	CHAIN	PNEUMATIC	AIRSLIDES	CHAIN	PNEUMATIC	PNEUMATIC